## **Energy Policy Strategic Deliverables** Towards 2029

The Energy Policy Group focuses on policy and provides advice to government to facilitate the delivery of secure, reliable, sustainable and affordable energy services to Western Australians. The Group supports the Coordinator of Energy to discharge statutory responsibilities in the management of fuel, gas, and electricity supply disruptions and leads DEMIRS whole-of-government regulatory reform activities.

## Deputy Director General: Jai Thomas

CEO Performance Agreement.



Strategic deliverable	12 month focus (2024–25)	Measure/s of success
Powering WA <sup>1</sup> Timeframe: up to 10 years	<ol> <li>Secure resources and establish role in facilitating the energy transition.</li> <li>Develop guides, explore benefits arrangements and undertake community engagement and support.</li> <li>Explore the development of a private-sector led Goldfields Regional Network.</li> </ol>	<ul> <li>a. Establish communication and engagement with industry</li> <li>b. Energy diversification beneficience for the Greater resilience for the Grenewable energy.</li> </ul>
<ul> <li>Progress priority policy reforms</li> <li>Energy Transformation Strategy (ETS)<sup>1</sup></li> <li>Wholesale Electricity Market (WEM)</li> <li>Distributed Energy Resources (DER)</li> <li>Pilbara Energy Transition Plan (PETP)</li> <li>Social Housing Energy Performance Initiative (SHEPI)</li> <li>Timeframe: 1 to 5 years</li> </ul>	<ol> <li>Review and refresh strategy for future stages.</li> <li>Continue evolution reviews of WEM and adjustment of rules and ensure outcomes of previous review are effective.</li> <li>Transition into planning for regulation and market rule amendment to implement Roadmap actions.</li> <li>Detailed design and initial implementation actions for PETP.</li> <li>State and Commonwealth endorsement of SHEPI Funding Agreement and delivery of Stage 1 energy upgrades.</li> </ol>	<ul> <li>a. ETS future stages approve</li> <li>b. Power system security and</li> <li>c. Detailed policy positions o regulation-making. New DI</li> <li>d. Implemented legal, common Pilbara energy transition.</li> <li>e. Allocation of Rewiring the in the Pilbara.</li> <li>f. SHEPI energy upgrades an Agreement milestones.</li> </ul>
<ul> <li>Progress power delivery reforms</li> <li>Targeted underground power program</li> <li>Disconnected microgrids / stand-alone power systems</li> <li>Alternative electricity services<sup>1</sup></li> <li>Timeframe: 1 to 5 years</li> </ul>	<ol> <li>Values assessment for Targeted Underground Power Program (TUPP) finalised.</li> <li>Stand-alone Power Systems (SPS) regulations amended.</li> <li>Alternative Electricity Services (AES) regulations and initial AES code drafted and approved.</li> </ol>	<ul> <li>a. TUPP continues to be functive stages.</li> <li>b. DMG/SPS continues to roll</li> <li>c. AES framework implementic compliant with, new arranged</li> </ul>
Decarbonisation strategy for renewable energy use by Government agencies <sup>2</sup> Timeframe: 6 years	Deliver design phase of the Government Renewable Energy Procurement project.	Implemented strategy - maxin for government agencies by 2

## **Our approach:**



Empower people

Advance effective regulation

Cultivate trust and collaboration

Lead through change

## (Towards 2029)

and ongoing stakeholder feedback y and communities.

nefits are realised by consumers.

Goldfields and lower cost access to

ed and initiated.

nd reliability standard is approved.

on DER participation consulted on to inform DER connections processes implemented.

nercial and regulatory framework to support

e Nation funds to priority transmission projects

are progressed in accordance with Funding

nded and implemented in areas identified for

ollout across the State.

nted and industry has awareness of, and is ngements.

imise procurement of renewable energy 2030.