STEP 1: REQUEST TO CONTRACTOR – CUA ELC 2012

**TO:** Alinta Sales Pty Ltd / Electricity Generation & Retail Corp (T/A Synergy) / Perth Energy Pty Ltd / Change Energy Pty Ltd

(Check the appropriate boxes [x]  and complete the information for each section below)

[x]  **Request for Quote:** This is in accordance with Schedule 6 ‘Buying Rules’ of CUA ELC 2012. Consent is given to the Contractor to obtain electricity usage profiles from Western Power for the customer sites below. The Contractor shall provide complete price details for the Services requested below. Contractor to forward this form with quoted prices electronically to the Customer.

[ ]  **Order:** The Customer accepts the Offer and submits this Order Form in accordance with the Head Agreement of CUA ELC 2012.

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| **RFQ / Order Number:** | If Order, enter PO number, otherwise RFQ number. | **Date:** 16-Jun-24 |

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| **Customer Contract Term** | [x]  Two Years | [ ]  \_\_\_\_\_\_\_\_\_\_ Years | **Commencement date:**1-Jul-24 | **End date:** 30-Jun-24 |
| Extension Options | Example: Two X 1 year extension options |  |  |
| **Contract Rates / Price $** | [x]  Please quote:  | [ ]  As quoted:  | [ ]  As negotiated: |
| Attachments (to this Form) | [x]  YES [ ]  NO | Details of attachments, if any:Example: Health and Safety and Security requirements for entry to Customer SiteExample: Appendices A attached (as per your quoted / negotiated pricing  |

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| **Retail Electricity Services Requirements** * 50 MWh to 160 MWh per annum small end-user sites to use Bundled Pricing.
* 160 MWh to 2 GWh per annum large end-user sites can use either Bundled or Unbundled Pricing as requested by the Customer.
* >2 GWh per annum large end-user sites to use Unbundled Pricing.

***Specify site name, address, NMI, meter no, estimated usage per annum, pricing type required and any comments*** |

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| 1. Quotations are required for the options below:
* Option 1: Prices for individual sites as required in the table below. Sites may be awarded to different suppliers or all to a single supplier under this option.
* Option 2: (Include this option only if you wish to consider sole supplier) A common energy price for bundled sites and unbundled sites as per the table below is required. Sites will be awarded to a single supplier under this option.
1. Estimated annual usage and pricing type is provided in the table below. Respondents shall verify correctness of all NMI information and annual usage consumption estimates when providing the quotes.

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| **Site Name** | **Site Address** | **NMI** | **Meter No.** | **Total annual Peak kWh** | **Total annual Off- Peak kWh**  | **Pricing** | **Comments**  |
| West Perth Office | 33 Castle St, Willetton, WA 6155 | 8001790517 | 0148004482 | 150 MWh | 150 MWh |  |       |
| Head Office  | 2 Kings Street, Perth, WA 6000 | 8001010766 | 450M15161 | 1.5 GWh | 1.5 GWh |  |       |
| Hyde Depot  | 24 Hutton St., Perth, WA 6000 | 8001790518 | 0148004483 | 25 GWh | 25 GWh |  |       |
|       |       |       |       |       |       |       |       |

OPTIONAL STATEMENTS (Delete where required):* The site(s) has an installed Solar PV system of XXX MWh
* The site(s) intends to install a Solar PV system of XXX MWh in MONTH/YEAR
* The site(s) requires an energy buyback rate for its installed Solar PV system.

Please provide this rate: \_\_\_\_\_ Cents / kWh |

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| **Renewable/Green energy - provide c/kWh rate for Renewable/Green Energy** |
| c/kWh rate for Renewable/Green Energy (GST Exclusive) | Cents / kWh:      (Excluding distribution and transmission loss factors) |

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| **Site Specific Requirements** [Specify Health and Safety, Transitioning, Timelines, Security Requirements etc, if applicable] |
| Example: 1. Health and Safety and Security requirements is available at our website at www.xxx.xxx.etc.
2. Include any supplementary requirement if required, such as (a) Renewable Energy Buyback (REBS), (b) Demand Side Management, (c) RECS. Remove this text and any lines not used. Above are examples only
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| **Invoicing & Payment** [Specify all invoicing instructions]  | Customer will pay invoice: [x]  **As per Head Agreement** [ ]  within **\_\_\_\_ days as negotiated** |
| Example of instructions - modify and delete lines not required. Refer to the Buyers Guide for information on the supplier payment terms and invoicing. 1. All invoices are to be mailed electronically to No 11, Street Name, Perth, WA 1234 (Attn: Mr. Joe Bloggs). Separate invoices are to be provided for each site.
2. Include any supplementary information or negotiated agreement if required. Remove this text and any lines not used. Above are examples only.
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| **Other Requirements, Terms and Conditions** [Specify where to return quotes, time, to whom, provisions if any, etc.] |
| Example: 1. Please provide quotes for the sites above by 14:00 hours (WST), 21 June 2013 to Joe Bloggs, email: ……., tel: ……
2. Remove this text and any lines not used. Above are examples only.
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| **Department:** NAME OF DEPARTMENT |  |  |
| **Authorised Purchaser:** PURCHASER NAME  | **Signature:**  | **Date:** 15-May-13 |
| **E-mail:** EMAIL OF AUTHORISED PURCHASER | **Fax number:** Facsimile Number | **Phone number:** Telephone Number |

**STEP 2: CONFIRMATION BY CONTRACTOR**

**TO:** AUTHORISED PURCHASER **CC:** NAME OF CUSTOMER / DEPARTMENT

[x]  Quoted prices attached. [ ]  Negotiated prices attached. [ ]  Purchase Order confirmed received.

[x]  Other details attached: SPECIFY DETAILS OF ATTACHMENT AND INFORMATION AS REQUIRED.

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| **Supplier:** NAME OF SUPPLIER |  |  |
| **Name:** SUPPLIER REPRESENTATIVE NAME | **Signature:** | **Date:** 20-Jun-13 |
| **E-mail:** EMAIL OF SUPPLIER REPRESENTATIVE | **Fax number:** Facsimile Number | **Phone number:** Telephone Number |

QUOTED PRICE ATTACHMENTS (For Supplier to quote prices, attach and return to requesting Customer)

**DELETE TABLE 1 IF BUNDLED PRICING IS NOT APPLICABLE.**

**Table 1**

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| --- | --- |
| **Agency Name:** (NAME OF DEPARTMENT) | **NMI:** 8001790518 |
| **Agency Site Address:** 24 Hutton St., Perth, WA 6000 | **Meter Number:** 0148004483 |
| **Bundled Pricing** | **GST Exclusive Rates tendered** | **Price Variation and notes** |
| **Retail Service Fee** per Calendar day per metered site, including supply, retail administration and reporting charges etc. | $        per day per metered site | The quoted $/day when multiplied with the total number of days in an electricity bill = the total Retail Service Fee on the electricity bill. |
| **On-Peak Energy Rate** | Cents / kWh:       | Bundled rates |
| **Off-Peak Energy Rate** | Cents / kWh:       |
| **Please disclose any other applicable charges and details.**[E.g. new smart meter, minimum and maximum take, excess or shortfall charges in accordance with the agreed CUA ELC 2012 terms and conditions] |  |
| **Description** | **Rate or quantity** | **Remarks and explanation** |
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Notes for Table 1:

1  Supplier to duplicate tables for each customer site with the relevant quoted rates.

2  Price variation will be in accordance with the Head Agreement provisions contracted with the Supplier.

3 Retail Service fee may be used interchangeably with the term ‘Supply Charge’ by some suppliers.

**DELETE TABLE 2 IF UNBUNDLED PRICING IS NOT APPLICABLE**

**Table 2**

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| **Agency Name:** (NAME OF DEPARTMENT) | **NMI:** 8001790518 |
| **Agency Site Address:** 24 Hutton St., Perth, WA 6000 | **Meter Number:** 0148004483 |
| **Contracted Maximum Demand (CMD)** if applicable**:** kVA |  |
| **Comments:**  |
| **Unbundled Pricing Components** | **GST Exclusive Rates tendered** | **Price Variation** **and notes** |
| **Retail Service Fee** per day per metered site, including supply, retail administration and reporting charges etc. | $        per day per metered site | The quoted $/day when multiplied with the total number of days in an electricity bill = the total Retail Service Fee on the electricity bill. |
| **On-Peak Energy Rate**  | Cents / kWh:       | Excluding distribution and transmission loss factors. |
| **Off-Peak Energy Rate**  | Cents / kWh:       | Excluding distribution and transmission loss factors. |
| **Transmission and Distribution Loss Factors** [Transmission loss factors (TLF) and Distribution loss factors (DLF)] | Current applicable factors: TLF:      DLF:       | Pass-through cost using applicable factors [provided by Western Power and published by AEMO](http://wa.aemo.com.au/Electricity/Wholesale-Electricity-Market-WEM/Data/Loss-factors). |
| **AEMO Capacity Costs and Market Fees** |
| **Capacity Charge** [AEMO Individual Reserve Capacity Requirements] | Forecasted charge $       per annumMedian Peak Load (MW) used to calculate forecasted charges:       |  Option (a) Pass-through cost as per [Wholesale Electricity Market (WEM) Rules](https://www.erawa.com.au/rule-change-panel/wholesale-electricity-market-rules) **OR**  |
|  Option (b) Supplier formula used. Provide formula here:       |
| Australian Energy Market Operator (AEMO) **Market Fees**  | Market Fees $ / MWh:       | Cost as currently published by AEMO.Pass-through cost at [legislated](https://aemo.com.au/en/energy-systems/electricity/wholesale-electricity-market-wem/participate-in-the-market/fees-and-charges) rates – AEMO market fees. |
| **Renewable Energy and Emissions Costs** |
| Federal Mandatory **Large‑scale Renewable Energy Target** ([LRET](http://www.cleanenergyregulator.gov.au/RET/About-the-Renewable-Energy-Target/How-the-scheme-works/Large-scale-Renewable-Energy-Target)) Charges  | LGC price $ / MWh:       | LRET charges6 = $/MWh x Renewable Energy (Electricity) Act 2000 [target %](http://www.cleanenergyregulator.gov.au/RET/Scheme-participants-and-industry/the-renewable-power-percentage) x Consumption MWh x DLF |
| Federal Mandatory **Small-scale Renewable Energy Scheme** ([SRES](http://www.cleanenergyregulator.gov.au/RET/About-the-Renewable-Energy-Target/How-the-scheme-works/Small-scale-Renewable-Energy-Scheme)) Charges  | STC price $ / MWh:       | SRES charges6 = $/MWh x Renewable Energy (Electricity) Act 2000 [target %](http://www.cleanenergyregulator.gov.au/RET/Scheme-participants-and-industry/the-small-scale-technology-percentage) x Consumption MWh x DLF |
| **Network costs** |
| **Network Access Prices** (Western Power) [Other network charges such as [new connections](https://westernpower.com.au/connections/new-connections/) must be itemised separately.] | Forecasted $        per annum Applicable Network Tariff:       Applicable CMD (if any)       | This will be “Pass-through” cost at published network access prices on the relevant [Network Tariff](https://westernpower.com.au/about/regulation/network-access-prices/).  |
| Please itemise with details: Other network access costs $        |
| **Consumer Price index (CPI)** |
| **Base CPI Applied**  | Applicable Base CPI (month/year):      /   | The base CPI applied is that of the quarter prior to the contract commencement date. |
| **Please disclose any other applicable charges and details.**[E.g. new smart meter, minimum and maximum take, excess or shortfall charges in accordance with the agreed CUA ELC 2012 terms and conditions] |
| **Description** | **Rate or quantity** | **Remarks and explanation** |
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Notes for Table 2:

1 Supplier to duplicate tables for each customer site with the relevant quoted rates.

2 Retail Service fee may be used interchangeably with the term ‘Supply Charge’ by some suppliers.

3 Price variation will be in accordance with the Head Agreement provisions contracted with the Supplier.

4  Individual Reserve Capacity Requirement method of calculation is found in Appendix 5 of the [Market Rules](https://www.erawa.com.au/rule-change-panel/wholesale-electricity-market-rules).

5 One supplier included a provision of CPI increase for LRET and SRES – Customers to note for price comparison. Refer to the Supplier terms and conditions or contact the Contract Manager for further details.

6 If unable to quote a price, the Customer may accept the words “TBA” on the understanding that the supplier will seek competitive market prices for carbon costs on behalf of the Customer.