
Wholesale Electricity Market Pre Market Rule Change Discussion Paper

Submitted by

Name:	Paul Keay
Phone:	0438 926 975
Fax:	(08) 9312 9785
Email:	pkeay@wesenergy.com.au
Organisation:	Wesfarmers Premier Power Sales
Address:	PO Box 4184, Myaree WA 6960
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Urgency:	High
Change Proposal title:	Non Temperature Dependant Loads Timelines
Market Rule(s) affected:	4.28

Introduction

This Pre Market Rule Change Discussion Paper can be posted, faxed or emailed to:

Independent Market Operator

Attn: Dora Guzeleva, Manager Market Administration

PO Box 7096

Cloisters Square, Perth, WA 6850

Fax: (08) 9254 4399

Email: marketadmin@imowa.com.au

The discussion paper should explain how it will enable the Market Rules to better contribute to the achievement of the wholesale electricity market objectives. The objectives of the market are:

- (a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system;
- (b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors;
- (c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;
- (d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system; and
- (e) to encourage the taking of measures to manage the amount of electricity used and when it is used.

Details of the proposed Market Rule Change

1) Describe the concern with the existing Market Rules that is to be addressed by the proposed Market Rule change:

It is not currently possible to nominate a customer as non-temp dependant upon churn. The only opportunity to make this nomination per the rules was prior to market start. Also, when a customer load has ceased, the current market rules will still pass an IRCR to the incumbent retailer.

2) Explain the reason for the degree of urgency:

Customers may incur costs where they receive a pass-through under their contract or retailers may be forced to absorb costs where a customer should have previously been nominated as Non-Temp dependant, or the load has ceased to consume but the retailer is still being charged an IRCR.

3) Provide any proposed specific changes to particular Rules (for clarity, please use the current wording of the Rules and place a ~~strikethrough~~ where words are deleted and underline words added)

As per attachment.

4) Describe how the proposed Market Rule change would allow the Market Rules to better address the Wholesale Market Objectives:

The proposed change promotes economic efficiency and minimises the long-term cost to customers on the SWIS.

5) Provide any identifiable costs and benefits of the change:

The key benefit from the change is a more accurate allocation of cost to customers.

Attachment 1

- 4.28.8. To assist the IMO in determining Individual Reserve Capacity Requirements in accordance with clause 4.28.7 [and updating Individual Reserve Capacity Requirement in accordance with clause 4.28.11](#), Market Customers must, by the date and time specified in clause 4.1.23 [and no later than by 5:00 PM on the Business Day being twenty Business Days prior to the date and time specified in clause 4.1.28\(b\)](#), provide to the IMO:
- (a) a list of interval meters associated with that Market Customer that the Market Customer wants the IMO to treat as Non-Temperature Dependent Loads;
 - (b) details of any Demand Side Management measures that the Market Customer has implemented since the previous Hot Season, including the expected MW reduction in peak consumption resulting from those measures; and
 - (c) nominations of capacity requirements for Intermittent Loads, expressed in MW, where the nominated quantity cannot exceed the greater of:
 - i. the maximum allowed level of Intermittent Load specified in Standing Data for that Intermittent Load at the time of providing the data; and
 - ii. the maximum Contractual Maximum Demand expected to be associated with that Intermittent Load during the Capacity Year to which the nomination relates. The Market Customer must provide evidence to the IMO of this Contractual Maximum Demand level unless the IMO has previously been provided with that evidence.