

Independent Market Operator

SM PROCEDURE CHANGE AND DEVELOPMENT GROUP

Minutes

Meeting No.	4
Location:	IMO Office, Level 3, 197 St Georges Terrance, Perth
Date:	Tuesday 11 December 2008
Time:	Commencing at 2.00pm to 4.15pm

Attendees		
Phil Kelloway	System Management (Chair)	
Wesley Medrana	Synergy	Proxy for Jenni Conroy
Alistair Butcher	System Management	
Grace Tan	System Management	
Nick Walker	Verve Energy	
Bill Bowyer	Renewable Power Ventures	
Fiona Edmonds	IMO	
William Street	IMO	Minutes

Apologies		
Rene Kuypers	Babcock & Brown Power	
James Heng	Perth Energy	
Andrew Sutherland	Griffin Group	

Item	Subject	Action
1.	<p>WELCOME AND APOLOGIES / ATTENDANCE</p> <p>Noted apologies from Rene Kuypers, Andrew Sutherland and James Heng</p> <p>The Chair opened the meeting and welcomed members to the fourth meeting of the SM procedure Change and Development Group, appointed by the Market Advisory Committee (MAC) to assist MAC in commenting upon System Management procedures.</p> <p>Wesley Medrana will replace Jenni Conroy as the Representative from Synergy.</p>	Chair
2.	<p>MINUTES OF PREVIOUS MEETING/ACTIONS ARISING</p> <p>Agenda Item 1. Chairship: Phil Kelloway is still acting Chair in place of Murray Caston, he will formally replace Murray pending confirmation from MAC. .</p> <p>All final procedure changes relating to the PSOPs will now be presented to MAC.</p> <p>No other actions were outstanding.</p>	System Management
3.	<p>POWER SYSTEM OPERATION PROCEDURE (PSOP) REVIEW. Operational Data Points for Generating Plant</p> <p>A draft amended Power System Operation Procedure: Operational Data Points for Generating Plant had been circulated and Working Group members were invited to express their views on the amendments.</p> <p>The meeting suggested the following amendments:</p> <ul style="list-style-type: none"> • SM will draft discussed changes and fix typographical errors and re-circulate to group members. • Section 4: Amendment to be made stating the list of generation facilities is not limited to the current list in Section 4. • Section 7: SM to draft a provision which will give them discretion in specifying data points for existing facilities. (For grandfathering arrangements of existing plant, although this has not yet been considered yet). • Section 7: There is an issue in distinguishing between existing and future facilities. SM will look at drafting which may address this. • Section 8: Guidelines and limitation should be drafted specifying what the information will be used for (forecasting, system modelling etc...) • Section 12.1: What is the alternative to normal implementation of the data points. What is the alternative 	System Management

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	<p>to SCADA. This will be clarified by SM.</p> <ul style="list-style-type: none"> • Section 14: A statement as to what point in time specified data points should be considered final should be included and where in the design and development stage this conformation will lie. • Tables: The tables as Appendices are not stand-alone. The legend included will be updated in a future revised version. • SM will investigate where an inconsistency would lie between this POSP and the PSOP: Communication and Control Systems and whether this clause is still required. 	
4.	<p>POWER SYSTEM OPERATION PROCEDURE (PSOP) REVIEW. Operational Data Points for Non-Western Power Networks and Substations</p> <p>The Group Acknowledged that discussing changes to procedure was outside of the scope of the group as it did not apply to participant within the SWIS.</p>	System Management
5.	<p>POWER SYSTEM OPERATION PROCEDURE (PSOP) REVIEW. MT PASA</p> <p>A draft amended Power System Operation Procedure: MT PASA had been circulated and Working Group members were invited to express their views on the amendments.</p> <ul style="list-style-type: none"> • Section 3: A definition of the length of time which the MT PASA covers will be included in an amended version. • Section 6.2.2: Some additional clarification should be given to the use of additional information for the purposes of the MT PASA. There may be an issue with the use of the term “may” which gives System Management the option of selecting which information it deems appropriate for use. • Section 7.1.3: System Management will no longer consider the IMO’s Long-Term PASA Study in its development of the MT PASA. 	
6.	<p>POWER SYSTEM OPERATION PROCEDURE (PSOP) REVIEW. ST PASA</p> <p>A draft amended Power System Operation Procedure: ST PASA had been circulated and Working Group members were invited to express their views on the amendments.</p> <p>No concerns were raised in respect of this Procedure.</p>	System Management
7.	<p>OTHER BUSINESS</p> <p>The IMO will circulate the initial Terms of Reference to the group members to re-affirm that the group is adequately addressing its scope.</p>	Chair

Item	Subject	Action
8.	NEXT MEETING No meeting is currently scheduled due to the impending Christmas and holiday period. After further review of the Power System Operating Procedures in the new year, System Management will propose a new meeting time when appropriate.	Chair

Closed

The chair declared the meeting closed at 4:15pm.