

Independent Market Operator

IMO Procedure Change and Development Working Group

Minutes

Meeting No.	12
Location:	Clifton's Boardroom Parmelia House 191 St Georges Terrace, Perth
Date:	Tuesday 14 August 2012
Time:	Commencing at 1.00pm – 1:45 pm

Attendees		
Suzanne Frame	Independent Market Operator (IMO)	Chair
Fiona Edmonds	IMO	IMO
Greg Ruthven	IMO	IMO - Presenter
Aditi Varma	IMO	IMO - Observer
Natasha Cunningham	IMO	IMO - Minutes
Debra Rizzi	Alinta	Industry Representative
Jacinda Papps	Verve Energy	Verve Energy
John Rhodes	Synergy	Synergy
Apologies		
Steve Gould	Landfill Gas & Power	Industry Representative
Michael Frost	Perth Energy	Industry Representative

Item	Subject	Action
1.	<p>WELCOME AND APOLOGIES / ATTENDANCE</p> <p>The Chair opened the 12th meeting of the IMO Procedure Change and Development Working Group (Working Group) at 1:05pm.</p> <p>The Chair noted apologies from Dr Steve Gould and Mr Michael Frost.</p>	
2.	<p>MINUTES OF PREVIOUS MEETING</p> <p>The minutes from Meeting 10 of the Working Group, held on 26 May 2011, were circulated for comment on 2 June 2012. The Chair noted that Meeting 11 had been cancelled by the IMO.</p> <p>The minutes were accepted by Working Group members as a true and accurate record of the previous meeting.</p>	

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	<i>Action Point: The IMO to publish the minutes of Meeting No. 10 on the Market Web Site as final.</i>	IMO
3.	<p>ACTIONS ARISING</p> <p>The following update of outstanding action items from the previous meeting was provided:</p> <p>Item 107: The Chair apologised on behalf of the IMO that the minutes had not been ratified out of session for Meeting 10 as stipulated in the agreement made previously with the Working Group.</p> <p>Items 121, 122 & 123: Mr Greg Ruthven informed the Working Group that the five yearly review of the IMO's forecasting processes was currently underway and that following the completion of the review a Draft Report will be published prior to the end of August 2012 for public comment. Dependent on the outcomes of the review the Market Procedure will be amended accordingly and brought back to the Working Group for discussion.</p> <p>Item 126: Ms Fiona Edmonds noted that the amended Market Procedure for Reserve Capacity Security had commenced on 2 April 2012.</p> <p>Item 131: Ms Edmonds noted that in the final Amending Rules from RC_2010_29, the requirement for the provision of single line diagrams for Curtailable Loads had been amended to no longer require a diagram to be provided for each load. In particular clause 2.29.5B had been amended to require a Market Customer to provide a diagram where a Load has a generation system that can connect to the network behind its associated meter.</p> <p>Item 132: Ms Edmonds noted that the new Market Procedure for Pre-Registration of Demand Side Programmes and the Association of Curtailable Loads, Interruptible Loads and Non-Dispatchable Loads had been revoked on 1 December 2011 following the completion of the transition to the new Amending Rules that had resulted from RC_2010_29.</p>	
4.	<p>PC_2012_07: MARKET PROCEDURE FOR CERTIFICATION OF RESERVE CAPACITY</p> <p>The Working Group discussed the IMO's proposed amendments to the Market Procedure for Certification of Reserve Capacity. The following amendments were agreed by the IMO:</p> <ul style="list-style-type: none"> • Section 1: Include a statement which stipulates that 'timelines associated with the certification of Reserve Capacity can be delayed.' • Section 1.4: Consider including a statement to make clear that the process to be followed by new small generators to receive Capacity Credits is covered off in a separate procedure. • Step 1.4.1: Include a reference to the clause on Reserve Capacity Testing Market Procedure. • Table 1 Terminologies and Definitions: Reference to the same 	

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	<p>definition for 'WEMS' that was included in the Declaration of Bilateral Trades and Reserve Capacity Auction Procedure to ensure consistency.</p> <ul style="list-style-type: none"> • Step 2.1.7(b): Remove reference to '2007' after MS Office. • Step 3.3.3: Review language used in step and consider rewording to improve clarity and coherence. • Step 3.3.4: Revise the language used to refer to 'Conditional Certified Reserve Capacity' rather than 'Conditional Certification of Reserve Capacity'. • Step 3.7.1(a) & (b): Consider whether it is possible to clarify the generation types being referred to by the alternative certification methodologies. • Step 4.2.3: Redraft clause to improve clarity and coherence. • Step 4.6.1: Review the phrase 'to operate at full output' consistency with the requirement under clause 4.12.4(b)(iii) of the Market Rules. • Step 5.1: Update the reference to be to 'clause 4.11.2(b)'. • Step 6.2.2(b): To remove the phrase 'end users' and replace with 'Associated Loads.' <p><i>Action Point: The IMO to update the Market Procedure for Certification of Reserve Capacity to reflect the amendments agree at the 14 August 2012 meeting.</i></p>	IMO
5.	<p>PC_2012_08: MARKET PROCEDURE FOR MAXIMUM RESERVE CAPACITY PRICE</p> <p>The Working Group discussed the IMO's proposed amendments to the Market Procedure for the determination of the Maximum Reserve Capacity Price. The following amendments were agreed by the IMO:</p> <ul style="list-style-type: none"> • Section 1.4: Update the Associated Market Procedures section to refer to the Market Procedure for Balancing Facility Requirements and Power System Operation Procedure for Communications and Control Systems. • Step 2.1.1(f): Update to include an 'and' at the end of the statement to precede the last clause. <p><i>Action Point: The IMO to update the Market Procedure for the determination of the Maximum Reserve Capacity Price to reflect the amendments agree at the 14 August 2012 meeting.</i></p>	IMO
6.	<p>PC_2012_06: MARKET PROCEDURE FOR DECLARATION OF BILATERAL TRADES AND THE RESERVE CAPACITY AUCTION</p>	

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	<p>The Working Group discussed the IMO's proposed amendments to the Market Procedure for declaration of Bilateral Trades and the Reserve Capacity Auction. The following amendments were agreed by the IMO:</p> <ul style="list-style-type: none"> • Step 1.1.1: Update to refer to 'Appendix 3' at the end of the statement. • Step 1.3.2: Update the reference to the associated market document to 'New MPR User Guide' and add the hyperlink to access it. MPI User Guide should also be added as an associated market document. • Step 1.5.1: Update to remove '1.4' from the clause reference and replace with '1.3' so as to read as 'specified in clauses 1.3 and 1.5.' • Figure 2: Modify and update the flowchart to reflect the correct procedural steps. • Step 3.1.3: Amend the phrase 'step 3.1.12' to reflect the correct reference to 'step 3.1.2.' • Step 3.3.1: Amend statement to reflect consistency with language used elsewhere in the Market Procedure, i.e., "mutually exclusive facilities".. • Step A1.1.1: Include a capital 'S' to the end of 'WEM.' • Step A1.1.3(d): Amend the statement to include a reference that under the Electricity Industry Act a generation licence is required to demonstrate that a Facility is Committed. • Step A1.1.6: To remove the word 'promptly' and replace with 'as soon as practical.' <p><i>Action Point: The IMO to update the Market Procedure for declaration of Bilateral Trades and Reserve Capacity Auction to reflect the amendments agree at the 14 August 2012 meeting.</i></p>	IMO
7	<p>PC_2011_04: MARKET PROCEDURE FOR PRUDENTIALS REQUIREMENTS</p> <p>The Chair noted that this item had been removed from the agenda for discussion during the meeting. Further correspondence on the timing for consultation on the proposed amended Market Procedure would be forthcoming from the IMO.</p>	
8.	<p>GENERAL BUSINESS/CLOSE OF MEETING</p> <p>No general business was recorded at the meeting.</p> <p>The Chair noted that the details of the next Working Group meeting would be advised at a later date.</p> <p>The Chair thanked all members for attending and declared the meeting</p>	

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	closed at 1:50pm.	