

Independent Market Operator

Demand Side Management Working Group

Minutes – 2nd April 2008

Meeting No.	5
Location:	ERIU Conference Room Level 8, Governor Stirling Tower, 197 St Georges Terrace, Perth
Date:	Wednesday 2 nd April 2008
Time:	Commencing at 2.00pm to 4.00pm (WDST)

Members		
Patrick Peake	IMO (Chair)	
Dora Guzeleva	IMO	
Sumeet Kaur	Verve Energy	Left at 3:30pm
Pablo Campillos	Energy Response	
Shane Cremin	Griffin Energy	
Grant Draper	Synergy	Proxy for Ronny Garg
Peter Huxtable	Water Corporation	
Phil Kelloway	System Management	
Harry Street	IMO	

Apologies		
Matthew Martin	Office of Energy	
Robert Pullella	ERA	
Shona Guilfoyle	Alinta	

Item	Subject	Action
1.	<p>WELCOME AND APOLOGIES / ATTENDANCE</p> <p>The Chair opened the meeting at 2:10pm and welcomed members to the fifth Demand Side Management Working Group meeting.</p> <p>Apologies were received from Ronny Garg, Robert Pullella and Shona Guilfoyle.</p>	Chair
2.	<p>PRE MARKET RULE CHANGE DISCUSSION PAPER</p> <p>A Demand Side Management Pre Market Rule Change Discussion Paper has been circulated prior to the meeting and workgroup members are invited to discuss the contents of this paper. Comments from System Management and Alinta have also been circulated prior to the meeting and any comments to their submissions are to be discussed.</p> <p>It was noted that various terms have been used interchangeably in the discussion paper and the IMO will tidy this up.</p> <p>1.2.2 Dispatch Groups</p> <p>Members agreed to what is stated in the Pre Market Rule Change Discussion Paper but also noted that the definition of a Dispatch Agent would need further clarification.</p> <p>1.2.6 Real Time Notification of DSM Availability</p> <p>System Management expressed their desire to receive a declaration of available demand side management capacity close to real time as much as possible. It was suggested that possible submission time frames for notification of available DSM could be for every half hour, hour, half daily, daily or weekly notifications be submitted. Standing submissions subject to an updated best endeavour notification approached may not be feasible because if a DSM facility is called upon to curtail their load, a real-time notification of not being available would result in the facility being pinged with refunds.</p> <p>1.2.7 Reporting of Activation</p> <p>It was discussed that NMI's given to the IMO would measure performance, i.e. see who has been dispatch and by how much their load has been reduced. More work is to be done by the IMO on the methodology of measuring compliance with DSM dispatch instructions.</p> <p>Suggested Wording:</p> <p>On the day at 8:00am, following the relevant Trading Day, Market Customers must provide information to the IMO and System Management.</p> <p>1.2.9 Reserve Capacity Determination</p> <p>It was discussed that the Reserve Capacity Determination could be</p>	<p>IMO</p> <p>IMO</p> <p>IMO</p>

	<p>determined by using the maximum demand for eight consecutive intervals during each month of the hot season. The level of Certification of a Curtailable Load would be equal to the median metered consumption of the load during the highest eight consecutive Trading Intervals over the preceding four month hot season period.</p> <p>1.2.10 Reserve Capacity Refunds</p> <p>Members agreed to the principle stated in the Pre Market Rule Change Discussion Paper.</p>	
4.	<p>CLOSE</p> <p>The Chair declared the meeting closed at 4:15pm and thanked everyone for their input. The next DSM Working Group Meeting is scheduled for 2pm – 4pm, Wednesday 16th April 2008.</p>	Chair